

Del-Gas

Resources Inc.

Calgary, Alberta

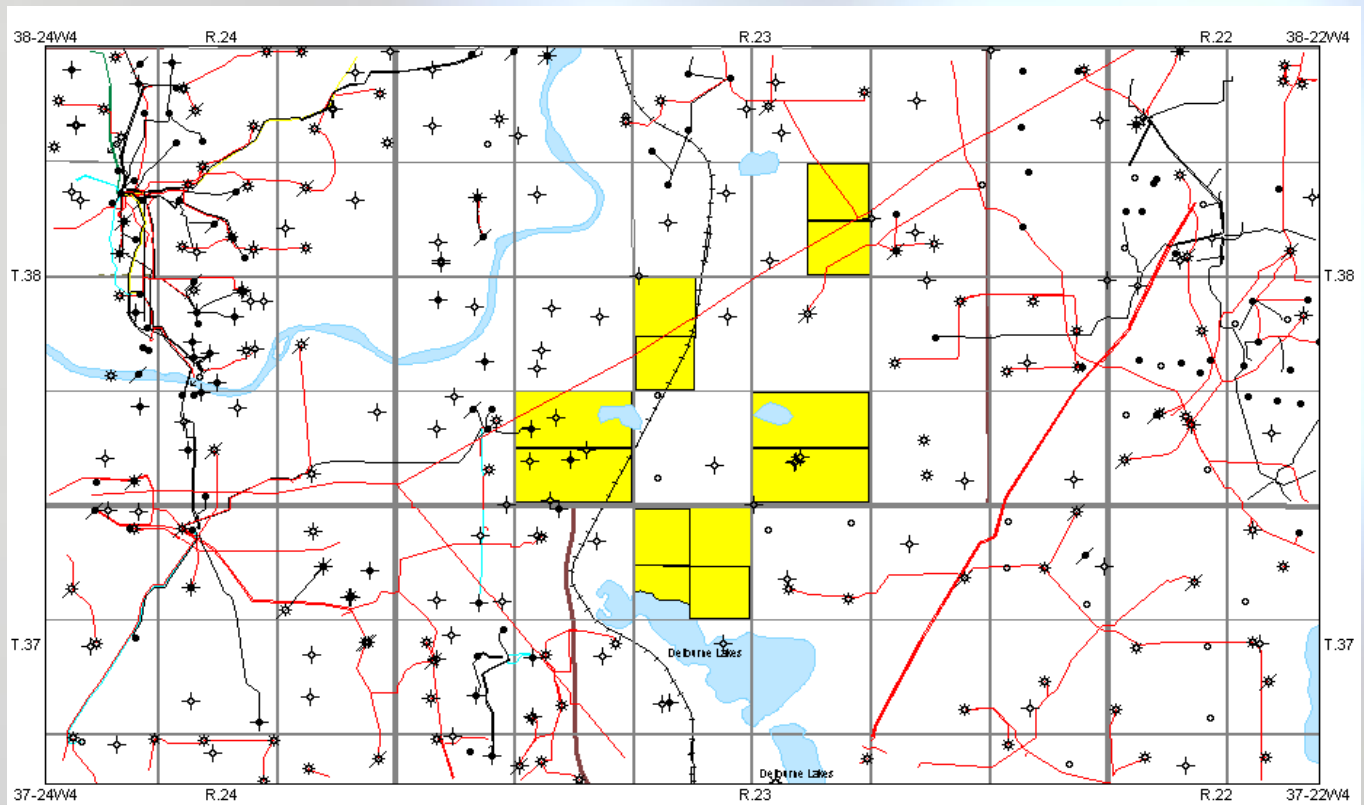
September 9, 2010

Overview

Del-Gas Resources Inc. is in the opportune position of having acquired land in an area of low risk gas development southeast of Red Deer, Alberta. A three well drilling program, concentrated in a 3 mile radius, will maintain the current land base in good standing. The wells will produce gas from the Horseshoe Canyon Coals (CBM) with a potential production from lower Belly River sands. There is ample coverage of existing wells throughout the area thus minimizing geological risk. The lands held have existing CBM monitoring coverage required by the ERCB. Available rigs for shallow gas are at an all time high and thus associated costs are reasonable. Recent advancements in completion techniques for CBM wells have reduced initial costs without sacrificing short or long term production rates. Once the initial three wells are drilled, Del-Gas Resources will have a remaining drilling inventory of nine locations. During this time of soft gas prices, the focus will be on holding and acquiring land within or near the core area for future rapid development when the commodity prices rally. Del-Gas Resources Inc. intends to only use debt or dilution as absolutely necessary to increase share value with emphasis on the lowest possible risk to the investor.

Del-Gas Resources Inc. will initially raise \$2 MM to drill, complete, and tie-in three shallow CBM gas wells and enter into more land positions. The initial offering will consist of the issuance of common shares and common flow-through shares. Flow-through shares are only available through the purchase of share units. A maximum of 2,340,000 units are available and each unit will consist of 1 common share and ½ common flow-through share. Share units are offered at \$0.82 per unit and common shares are offered at \$0.52 per share.

Operating Area



Team

Staff

Del-Gas Resources Inc. currently has no employees, and there will not be any person compensated as an employee of Del-Gas Resources Inc. until after the initial three wells are drilled and it is deemed required by the board of directors.

Directors

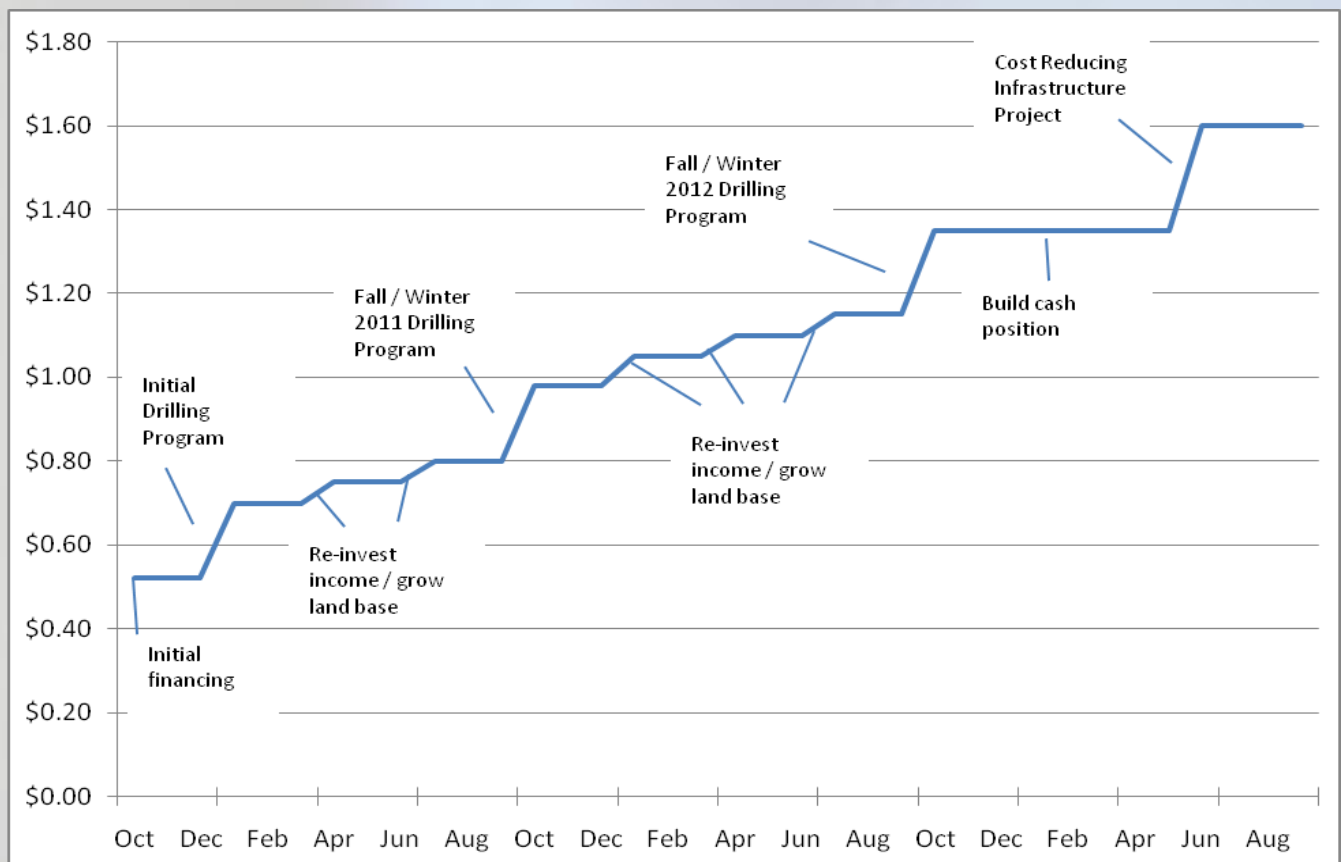
Don Bartier, CGA – Mr. Bartier entered the oil and gas industry 32 years ago as an accountant with Dome Petroleum. Since that time, Mr. Bartier has acquired extensive experience in land, joint ventures, sales, acquisitions, production management, and people management. From 1999-2002 Don was president of Bluerock Resources Ltd. , a start up exploration and producing company that grew to hold a land base of 20 sections. Bluerock Resources Ltd. successfully financed and drilled 11 wells on these lands with an 82% success rate. Don has consulted for numerous companies including Apache Canada, BP Canada, IBM Canada, Operations Management Limited, Penn West Petroleum which has given him excellent exposure to differing corporate cultures. Currently, Mr. Bartier is the Land Administration Manager for BP Canada Energy Company, a position he has held since 2007.

Robert (Bob) Fougere – As the founder and President of Chase Energy Canada Limited, Mr. Fougere is a well respected and acknowledged leader in the natural gas marketing industry. Bob has 20 years experience in the areas of business management, gas control, storage & exchange, gas accounting, and trading. Mr. Fougere spent ten years with Western Gas Marketing Limited, the market arm of TransCanada Pipelines Limited. During that time, Mr. Fougere was responsible for coordinating, controlling, trading, supervising and the approval of all intra-Alberta spot purchases and sales. Directly prior to founding Chase Energy Canada Limited, Mr. Fougere was a Director of Valero Gas Marketing Canada responsible for the operations, trading, and all administrative duties for the Canadian office. Mr. Fougere then joined Coast Energy Canada Limited and was responsible for market development of Alberta supply and sole representative for the emerging natural gas business in New Brunswick and Nova Scotia. In this role, Mr. Fougere also participated in regulatory hearings, establishing the theoretical trading hub, gas storage joint ventures and direct marketing to both residential and commercial end users.

Joel Jones, B.Comm., LLB. – Mr. Jones is a corporate lawyer in the Calgary office of a national law firm. In his role, Mr. Jones advises clients on a broad range of securities and corporate matters, including mergers, acquisitions and disposition of both private and public companies, financing transactions including public and private offerings of equity securities, and compliance with both corporate and securities regulatory requirements relating to stock exchange listings, corporate governance, continuous disclosure obligations and shareholders meetings. Mr. Jones also represents corporate clients in the negotiation, drafting, and review of various commercial agreements, such as share purchase agreements, oil and gas asset purchase agreements, joint venture agreements, farmout agreements, shareholder agreements, limited partnership agreements, purchase and supply agreements, confidentiality and non-competition agreements, and licensing agreements. Prior to his legal career, Mr. Jones worked as an equities trader in New York, New York and as a crude oil trading analyst in Calgary Alberta. Mr. Jones attended the University of Calgary where he obtained a Bachelor of Law degree and the University of Victoria where he graduated with a Bachelor of Commerce.

Randal Biedermann, P.Eng. – Mr. Biedermann holds his B.Sc. in Mechanical engineering from the University of Calgary and is a current member of APEGGA. Randal began his career in the oilpatch in 1997 as a tool hand for Cardium Tool Services based in Edmonton. This position allowed him to experience various down hole operations and challenges as well as the variety of well types from Manyberries, AB to Ft. Liard, NWT. Mr. Biedermann also spent six months with an associated company in El Tigre, Venezuela during which time Weatherford purchased all assets of Cardium Tool Services. In the summer of 1999, Mr. Biedermann was transplanted back to his home town of Calgary to work in technical sales for the completions department of Weatherford Canada where he is still employed today. Mr. Biedermann has hands on field experience and is well versed in recent advancements of technologies applicable to both drilling and completions.

Three Year Share Value Forecast



Why Del-Gas?

- Capital spending based on understanding commodity price fluctuations
- Focused on very low risk geological targets with low operational risks
- Low capital cost per well to drill, complete, and tie-in
- Only three wells required to fulfill drilling obligations to continue existing land (2010)
- Close proximity to existing pipeline infrastructure of various ownership
- Central location of core lands in established CBM producing corridor with year round access
- Serendipity of gas production from lower Belly River sand intervals (excluded from economic case)
- Predictable long term production curve profiles of offsetting wells in the area.
- Diverse, educated, and experienced team.
- Extensive contacts throughout the industry.
- Zero initial overhead.
- Vested interest of Directorship.
- Short cycle times, spud to production, allowing rapid response to increase in gas prices.
- Stable growth plan that is flexible to external influences (pricing, opportunities, requirements).

Conclusion

The board of directors of Del-Gas Resources Inc. believe that now is the time to establish a production foothold, build a land base, and define a drilling location inventory of easy to access, close to market, low risk gas production. Del-Gas Resources Inc. allows for investment in a private, tightly held company that has existing lands in a CBM producing corridor of the Western Canadian Sedimentary Basin. Del-Gas Resources Inc. believes that it is just a matter of time before there is an increase in natural gas prices and is positioning the company to be able to react quickly to that change. The participated investor will benefit from entering into a low risk natural gas prospective when the cost of entry is low.