



# Operations Explanation Report

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**DATE:** Effective date of data and pricing settlements

**Alberta PRICING:** NGX AECO/NIT Settlement Prices (Cdn./GJ)

**NYMEX PRICING:** Natgas & Crude Front Month Settlement(US/\$)

**CDN. DOLLAR:** Bank of Canada Noon Day Settlement

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Dec 14, 2006

**Cdn spot**  
\$7.1300

**Cdn Prompt**  
\$7.2775

**NYMEX**  
\$7.5550

**Crude**  
\$62.5100

**FX**  
\$1.1568

## NOVA Pipeline Summary

	10/12/06	11/12/06	12/12/06	13/12/06	14/12/06	LP Targ	Diff	
Line Pack	14390	13943	14028	14074	14316	13914	402	
Net Field	11155	11085	11198	11108	11184			
<b>Deliveries</b>								
Empress	5193	5015	4913	4549	4857			
McNeil	2116	2051	1748	1895	1669			
ABC	2358	2370	2369	2218	2209		11184	
Gordon	0	0	0	0	0			
Other								
Intra	2						11284	
<b>Comment:</b>	See on 1							
<b>Current Receipts</b>								
<b>Current Deliveries</b>								
<b>T Accts</b>							502.8	
<b>Z Accts</b>								151.2

**TCPL Alberta/NOVA:** Daily field receipts & border deliveries. Current linepack & changes

## Alberta Storage Facilities

	10/12/06	11/12/06	12/12/06	13/12/06	14/12/06
Nova I	35				
Nova W	920				
Aeco I	0				
Aeco W	312				
Cross I	0				
Cross W	22	0	0	0	0
Carb I	0	0	0	0	60
Carb W	179				0
Sabine I	0				100
Sab w	155				0
Severn I	0				0
Severn W	114				27
Demm I	0	0	0	0	0
Demm W	0	0	0	0	0
Count I	35				
Count W	0				
Edson I	0				
Edson W	138				

**Alberta Storage Facilities:** Injection and withdrawals rates

**Alberta Storage:** Totals and estimated balances by facilities

**Storage Balances by Region:** EIA (US) & Enerdata (Cdn.)

## Storage Inventory

	Est Inv	% Full
	329.8	81%
	81.2	85%
	86.3	108%
	20.2	51%
	53.8	96%
	12.9	72%
	0.0	0%
	37.5	75%
	37.9	76%

## Alliance Pipeline Summary

	10/12/06	11/12/06	12/12/06	13/12/06	14/12/06	LP Target	Diff	
Line Pack	8726.6	8725	8745.3	8709	8664.7	8340	325	
Net Field	1789.4	1759.2	1681.5	1758.5	1727.3			
<b>Deliveries</b>								
ANR	517.8	552.1	521.9	522.3	598.3			
AUX	128.3	129.3	130.5	141	143.7			
Peoples	45.3	44.8	7.3	0	0			
NGPL	0.2	19.9	38.6	0	0			
Nicor								
Guardian	13							
Vector	64							
Midwest	17							
<b>Current BC Rcpts</b>							311.8	
<b>Current AB Rcpts</b>							1415.5	
<b>Current Deliveries</b>							1712.8	

**Alliance Pipeline:** Reported daily BC & Alberta receipts and deliveries

## EIA Storage

	This Week	Last Week	Chg	Last Year	5 Yr Avg
<b>8/12/06</b>					
East	1853	1946	-93	1761	1769
West	430	450	-20	401	390
Prod	955	1010	-55	831	854
<b>Total</b>	<b>3238</b>	<b>3406</b>	<b>-168</b>	<b>2993</b>	<b>3013</b>

## Cdn Storage

	East	West	Total
<b>2/12/06</b>			
Working Gas	244	202	450
Weekly Change	2.36	-8.8	-6
% of Capacity	97.3	89	93
Work Gas Yr Ago	238	206	440

## Pipeline Curtailments & Outage Information

\*\*\*\*\*METER STATION RESTRICTIONS FOR THE ALBERTA SYSTEM\*\*\*\*\*

=> Dec 11 to Dec 22 East Lateral downstream of Flat Lake control valve reduced to 4000. Normal flows = 5000-5500. Restriction due to Cavendish #2 maintenance.

\*\*\*\* CRITICAL NOTICES \*\*\*\*

=> There are no critical outages to report at this time on any of the Intra-Alberta systems.

**Curtailments, Weather & Pricing Graphs:** As labeled

## Weather - Current Pattern or 6 - 10 Day Outlook

