



Gas Operations Report

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Settlement Date	AECO Spot \$/GJ	AECO Prompt \$/GJ	NYMEX Natgas	NYMEX Crude	Cdn. FX
Dec 10, 2008	\$6.1500	\$6.3000	\$5.6860	\$43.5200	\$1.2557

NOVA Pipeline Summary							
	6/12/08	7/12/08	8/12/08	9/12/08	10/12/08		
Line Pack	14697	14728	14408	14364	14808	14016 792	
Net Field	10196	10234	10068	10057	10109		
Deliveries							
Empress	4257	4151	4001	4064	3707	Current Receipts 10109	
McNeil	2095	2086	2142	2053	1947		
ABC	2003	2002	1984	1959	2208		
Gordon	0	0	0	0	0		
Other	33	38	31	31	32		
Intra	2388	2663	2990	2988	2686	Current Deliveries 10603	
Comment:	See page 2 for weather and outage information on Intra AB Pipelines.					T Accts 805.7	Z Accts -281.5

Alberta Storage Facilities					
	6/12/08	7/12/08	8/12/08	9/12/08	10/12/08
Nova I	157	90	69	3	6
Nova W	662	650	842	1026	754
Aeco I	0	0	0	0	0
Aeco W	605	571	540	540	213
Cross I	57	0	0	0	0
Cross W	0	22	24	28	146
Carb I	0	0	0	0	0
Carb W	0	0	208	217	171
Sabine I	0	0	0	0	0
Sab w	2	5	45	64	62
Seyvern I	12	14	24	3	6
Seyvern W	0	0	0	0	0
Demm I	0	0	0	0	0
Demm W	0	0	0	0	0
Count I	88	76	45	0	0
Count W	0	0	0	0	0
Edson I	0	0	0	0	0
Edson W	55	52	25	177	162

Storage Inventory	
Est Inv	% Full
381.3	89%
91.8	97%
90.1	113%
7.9	20%
56.2	100%
18.2	101%
0.0	0%
48.5	97%
68.6	98%

Alliance Pipeline Summary						
	6/12/08	7/12/08	8/12/08	9/12/08	10/12/08	
Line Pack	8701.8	8742.4	8849.5	8846	8822.5	8643 180
Net Field	1750.7	1678.5	1726	1639.2	1639.1	
Deliveries						
ANR	498.8	528.1	468.9	573.3	584.7	Current BC Rcpts 278.1
AUX	42.7	29.5	29.9	25.6	26.8	
Peoples	162.7	162.6	162.7	68	47	
NGPL	0.1	0	23.3	6.2	25.8	
Nicor	37.5	36.3	24.5	10.3	50.3	
Guardian	214.8	214.7	214.7	195.8	213.6	Current AB Rcpts 1361
Vector	586.9	572	535.3	616.5	586.1	Current Deliveries 1596.7
Midwest	94.4	94.5	94.5	61.6	62.4	

EIA Storage					
28/11/08	This Week	Last Week	Chg	Last Year	5 Yr Avg
East	1929	1990	-61	1945	1898
West	466	467	-1	467	432
Prod	963	965	-2	1053	959
Total	3358	3422	-64	3465	3289

Cdn Storage			
30/11/08	East	West	Total
Working Gas	214	346	560
Weekly Change	-14	-0.07	-14
% of Capacity	85.4	85.7	86
Work Gas Yr Ago	233	334	568

Pipeline Curtailments & Outage Information

*****METER STATION RESTRICTIONS FOR THE ALBERTA SYSTEM*****

=> Dec 8 to Dec 12 - Cadogan, Bodo W, Provost W, Provost-Kessler, Provost N, Veteran, Hamilton Lk, Provost S, Provost Monitor, Monitor S, Monitor Cr, Monitor Cr W, Sedalia N, Sedalia, Coates Lk, Hudson, Hudson W, Chinook-Cereal, Sedalia S, Oyen N, Oyen, Benton W, Oyen SE, Sibbald, Lanfine, Acadia Valley W Acadia Valley, Acadia E, Acadia N, Bindloss W, Bindloss N #1 & Bindloss S restricted to 3018 while normal flows = 4250. Restricted due to NPS 18 East Lateral In-Line Inspections (Full IT Restriction with potential FT-R Restriction).

*****METER STATION RESTRICTIONS FOR THE ABC Border*****

=> Dec 4 to Dec 31 AB/B.C. Border restricted to 85.5 E6M3/d with all facilities available.
=> Jan 1 to 15 AB/B.C. Border restricted to 86.0 E6M3/d with all facilities available.

*****CRITICAL NOTICES*****

=> No NEW Critical outages to report at this time.

Weather - Current Pattern or 6 - 10 Day Outlook

